

ELECTRICITY DEMAND MANAGEMENT

SBGS MINING CONFERENCE

4 June 2019

Beyers Nel: COO South African operations



Electricity demand management

SBGS Mining Conference:

PRIVATE SECURITIES LITIGATION REFORM ACT SAFE HARBOUR STATEMENT

FORWARD LOOKING STATEMENTS

This presentation contains forward-looking statements within the meaning of the safe harbor provided by Section 21E of the Exchange Act and Section 27A of the Securities Act of 1933, as amended (the "Securities Act"), with respect to our financial condition, results of operations, business strategies, operating efficiencies, competitive positions, growth opportunities for existing services, plans and objectives of management, markets for stock and other matters.

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For a more detailed discussion of such risks and other factors (such as availability of credit or other sources of financing), see the company's latest Form 20-F which is on file with the Securities and Exchange Commission, as well as the company's other Securities and Exchange Commission filings. The company undertakes no obligation to update publicly or release any revisions to these forward-looking statements to reflect events or circumstances after the date of this report or to reflect the occurrence of unanticipated events, except as required by law. All subsequent written or oral forward-looking statements attributable to Harmony or any person acting on its behalf are qualified by the cautionary statements herein.

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AGENDA

1 Who we are

Rising electricity costs

Harmony's electricity cost mitigations

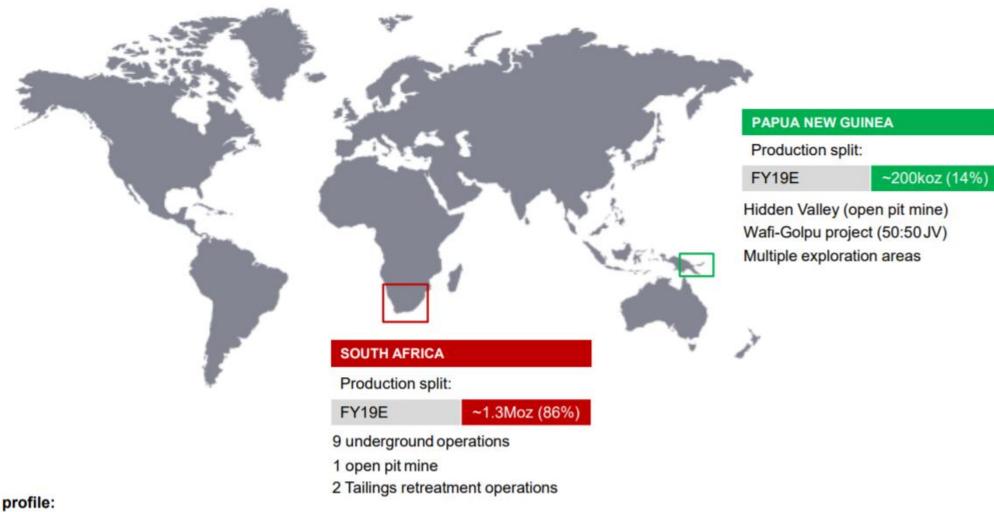
Harmony's electricity performance

Future electricity saving initiatives



WHO WE ARE

WHERE WE OPERATE



Corporate profile:

Listed on the JSE and NYSE

Market cap: approx. US\$1bn

Operating for close to 70 years

Production: FY19 guidance 1.45Moz

HARMONY'S STRATEGY

Strategy **Strategic pillars Progress** Risk-based safety approach delivers improvement in safety rates Production guidance achieved for past three consecutive years, on track to achieve **Operational** excellence annual production guidance of 1.45Moz in FY19 Safe, profitable ounces Two acquisitions in past two years - Moab Khotsong and Hidden Valley and Cash significantly boost production and operational free cash flow certainty Hedging programmes lock in attractive margins **Increasing** margins

Effective capital allocation

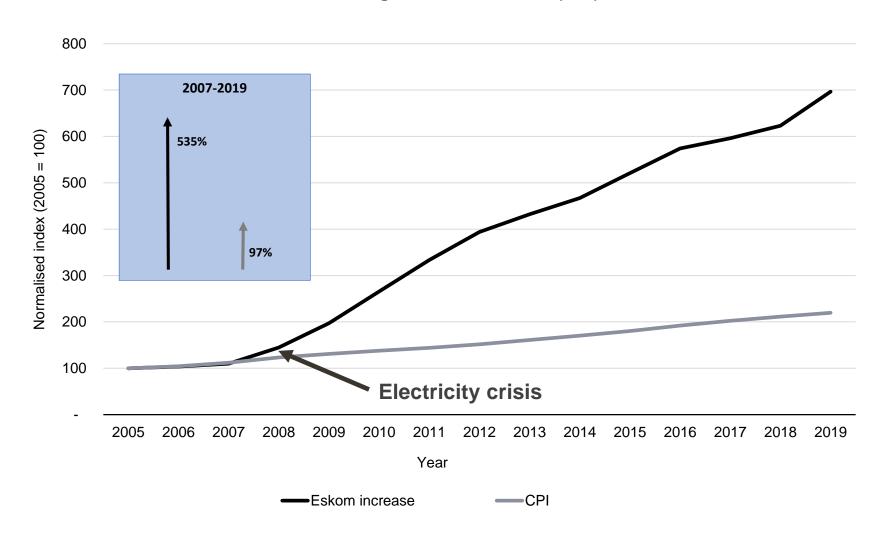
- Wafi-Golpu special mining lease permitting underway
- Evaluating quality growth opportunities (organic and M&A)



RISING ELECTRICITY COSTS

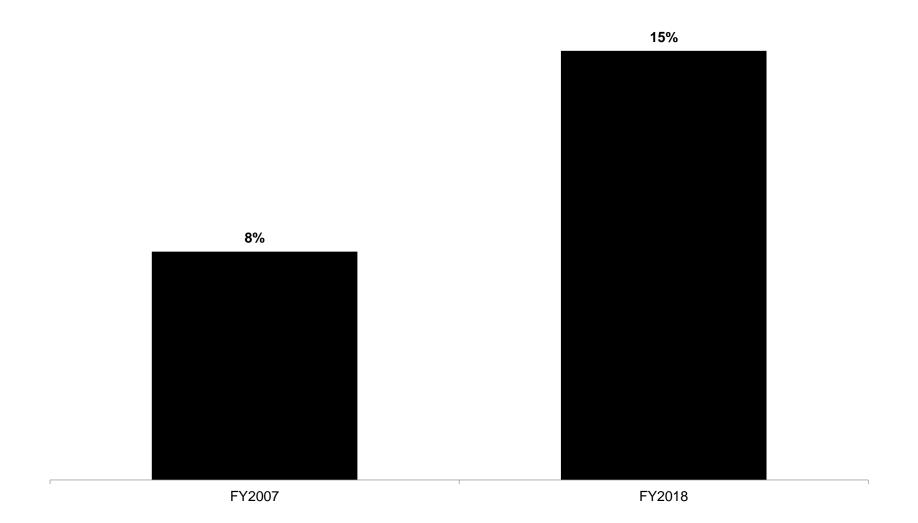
ELECTRICITY CHALLENGE

Eskom average tariff vs inflation (CPI)



HARMONY'S SA ELECTRICITY COST

Electricity portion of cost (excl. capital)



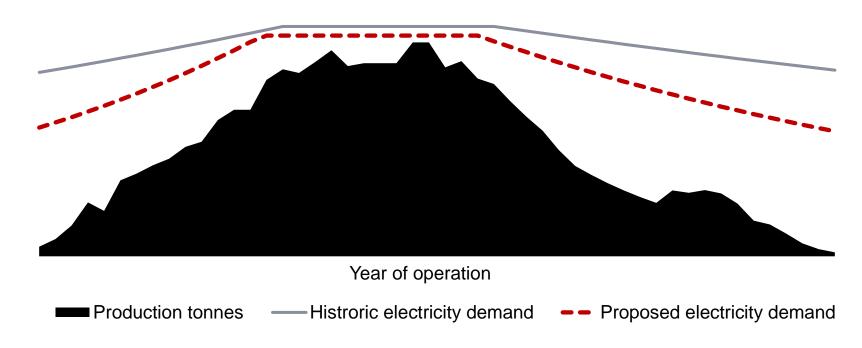


HARMONY'S ELECTRICITY COST MITIGATION

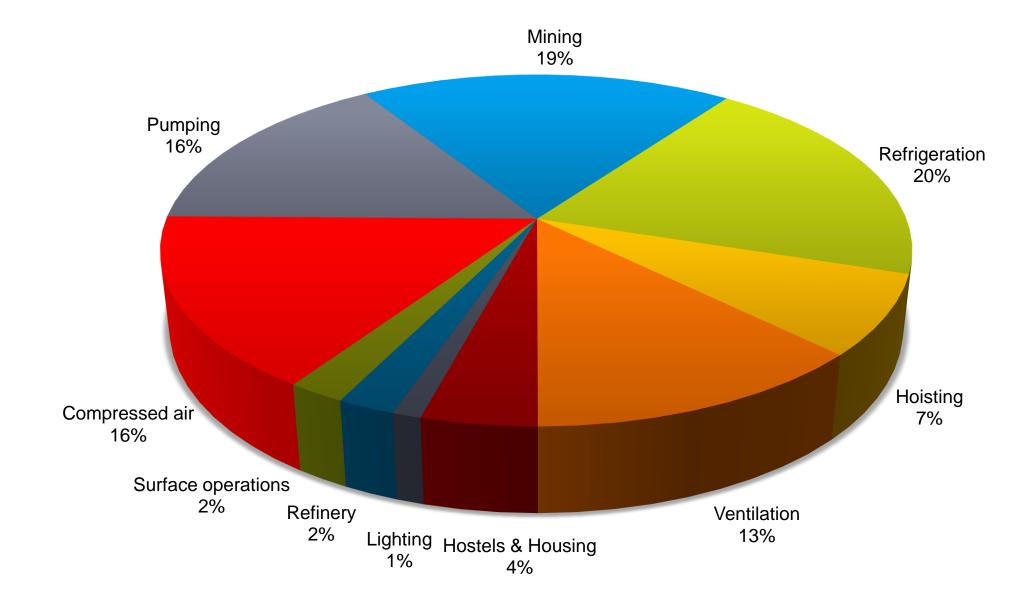
CHALLENGES FACED BY DEEP LEVEL GOLD MINES

- Mining systems are designed for maximum production current systems are overdesigned for current applications
- Historically electricity was relatively cheap, thus no real concern
- Current electricity costs are high
- Aim: Match supply with demand, control consumption

Life of mine vs electricity demand



ELECTRICITY COST BREAKDOWN OF DEEP LEVEL MINES

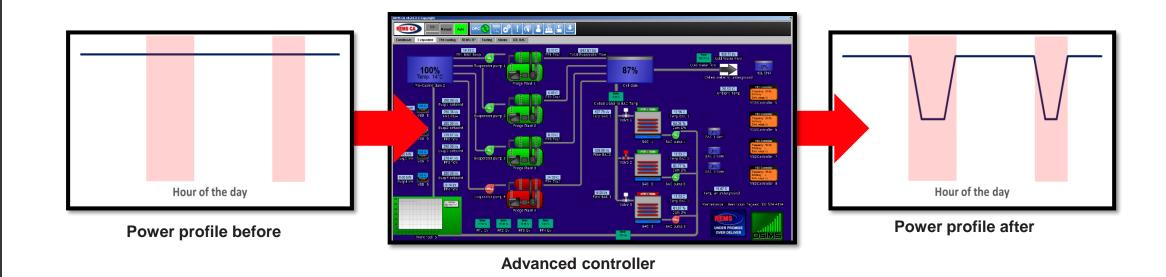


ESKOM'S INTEGRATED DEMAND MANAGEMENT

- Eskom's Integrated Demand Management (IDM) started in 2004
- Aim:
 - Eliminate load shedding
 - Enhance economic growth
- IDM model:
 - Eskom provided project funding (initially 100%, later 50:50%)
 - Projects: reduce electricity usage during Eskom peak demands (expensive Eskom tariff periods)
 - Client to maintain initiatives

HARMONY'S COMMITMENT TO ESKOM IDM

- Harmony energy journey started with Eskom IDM
- Harmony was the first mining company to participate in IDM (2005)
- IDM funding was utilised to:
 - Install efficient motors, lights, fans and motors
 - Automate and upgrade control of large electricity intensive systems
 - Systems include: pumping, compressors, refrigeration, etc.
- Result: Reduce electricity usage and change electricity profile



HARMONY'S SYSTEM AUTOMATION

System	Quantity	Automatically controlled	System automated
Compressed air	40	25	 Compressed air supply Automated underground level demand Stope isolation compressed air control
Fridge plants	71	59	 Fridge plant control Variable Bulk Air Cooling control Automated flow control
Main Fans	44	20	Automated vane control
Water reticulation	110	90	 Automated turbine / 3CPFS control Automated underground water supply control Automated pump scheduling according to consumption patters Stope isolation water control
Winders	56	14	Automated safe-wind systems

HARMONY'S ENERGY COLLABORATION

- ETA/Harmony collaboration aims at improving operational efficiencies
- Team uses specialised tools and resources to manage electricity costs
- Scope include:
 - Maintenance of existing energy cost saving initiatives
 - Implementing new initiatives
 - Managing day-to-day energy consumption





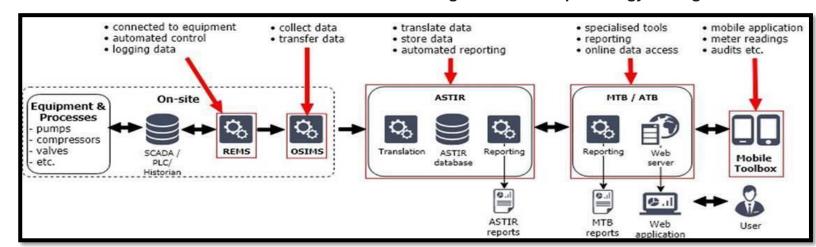
ETA/HARMONY ENERGY TEAM - SCOPE OF WORK

- Auditing and measurements
- Data integration and centralisation
- Energy data analytics
- Identify risks and opportunities
- Project identification, simulations and feasibility
- Project implementation and management
- Maintenance on energy initiatives
- Energy reporting
- Awareness and training

ENERGY MANAGEMENT TOOLS

- Specialised energy management tools utilised
 - Analyse 14-million data points daily
 - + 220 systems monitored
 - + 2 500 graphs available for detailed analytics
- Notifications:
 - Exceptions, daily, weekly and monthly reporting
 - Real-time access to web-based management platform
- Recipients / users: +200

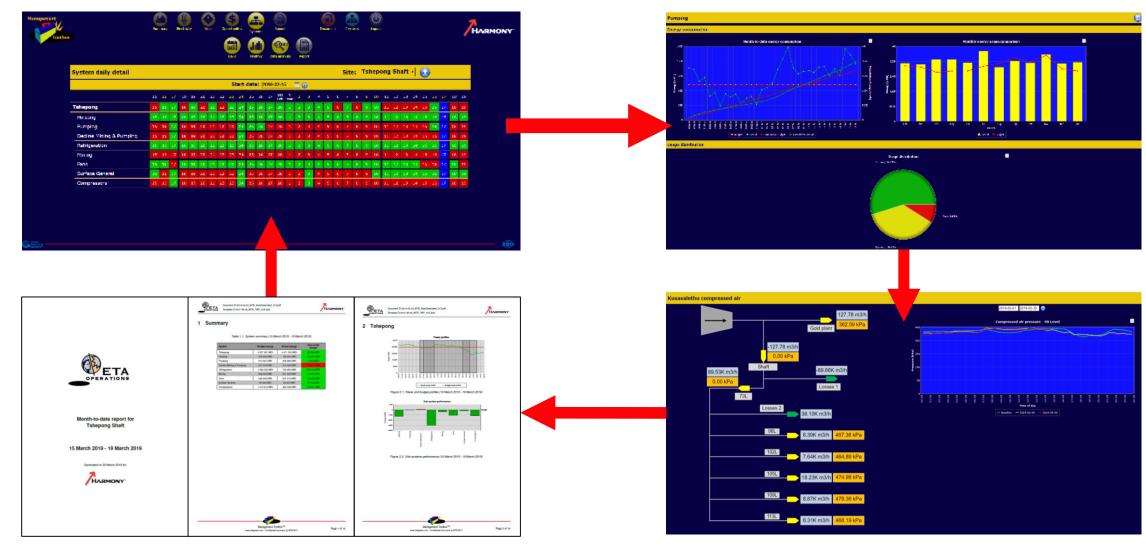
Integration of multiple energy management tools



ENERGY MANAGEMENT TOOLS

ACTIVE MONITORING

ANALYSE EXCEPTION



REPORT

FAULT FINDING AND ACTION

ENERGY AWARENESS – TECHNOLOGY AND PEOPLE

- Co-operation of employees essential for energy management performance
- Continual training / assistance given to control room operators
- Stakeholders updated regarding energy performance
- Monthly newsletters distributed to share success
- Monthly energy champion selected to give recognition

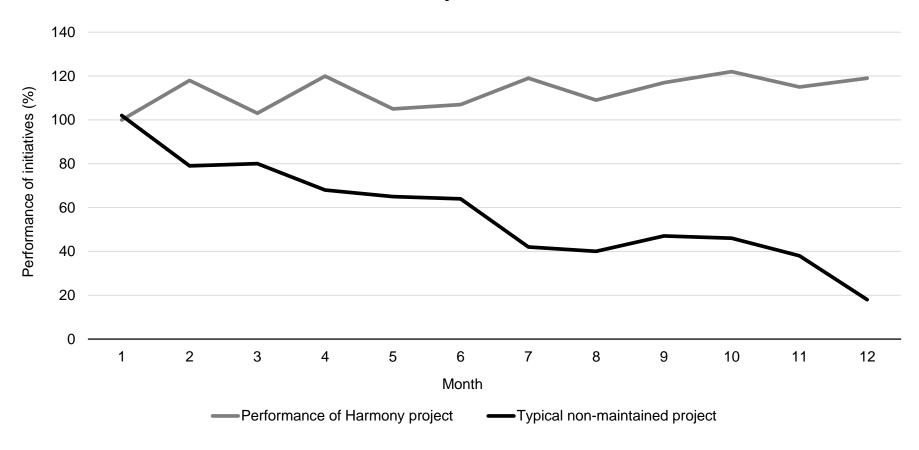




IMPORTANCE OF MAINTENANCE

- Maintenance essential due to dynamic mine operation
- Non-maintained operational energy projects loses 53% of savings in year 1*

Performance of electricity cost initiatives over time



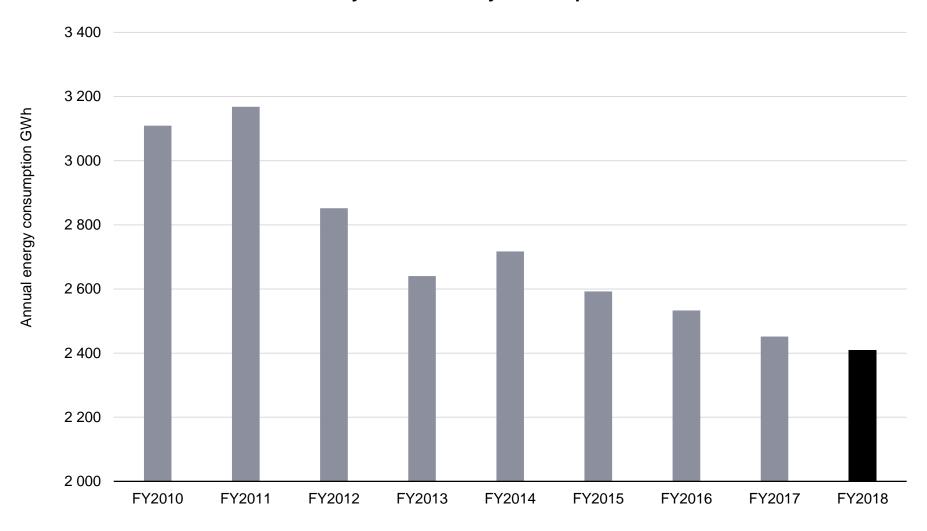
^{*} Study was conducted on 14 independent measured and verified mining projects on different mining groups



HARMONY'S ELECTRICITY PERFORMANCE

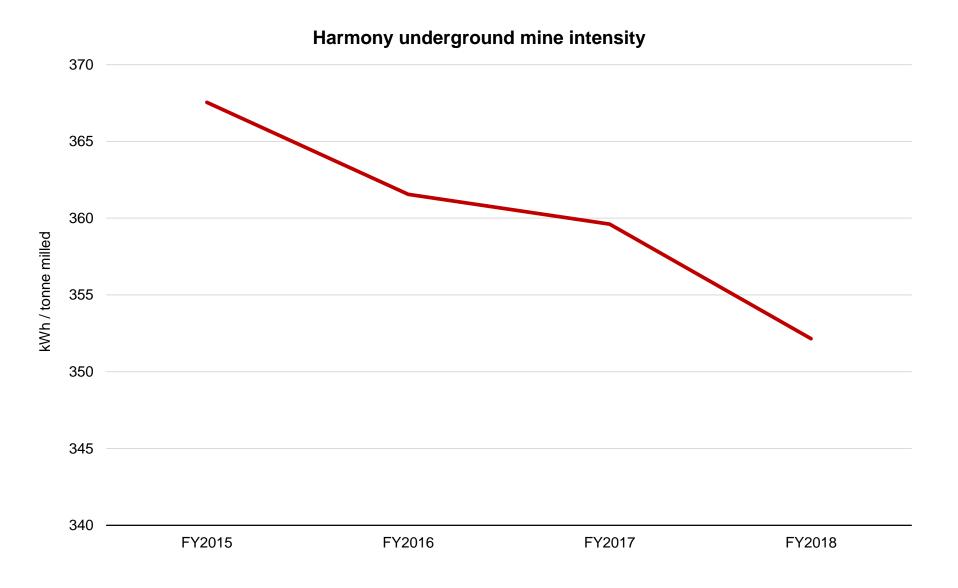
OUR ENERGY REDUCTION

Harmony RSA electricity consumption



^{*} Moab Operations and discontinued operations excluded

ENERGY MANAGEMENT SEES RESULTS

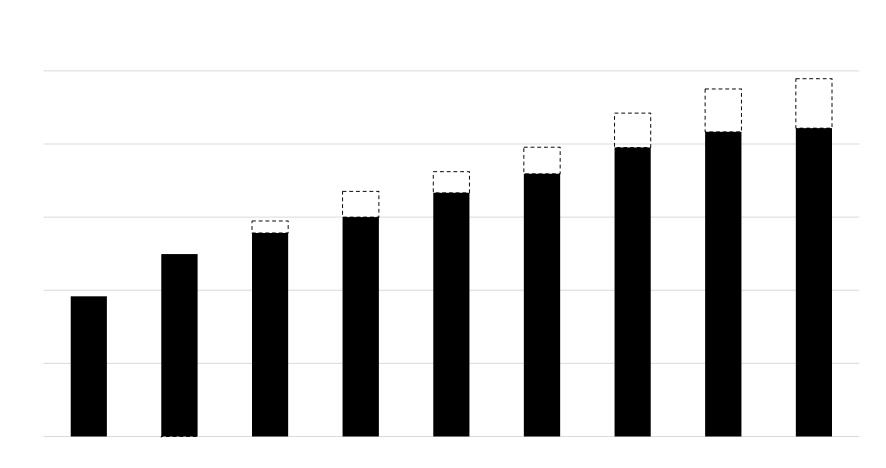


^{*} Moab Operations and discontinued operations excluded

REDUCTION IN OUR ENERGY COSTS

Harmony RSA electricity cost increase since 2010

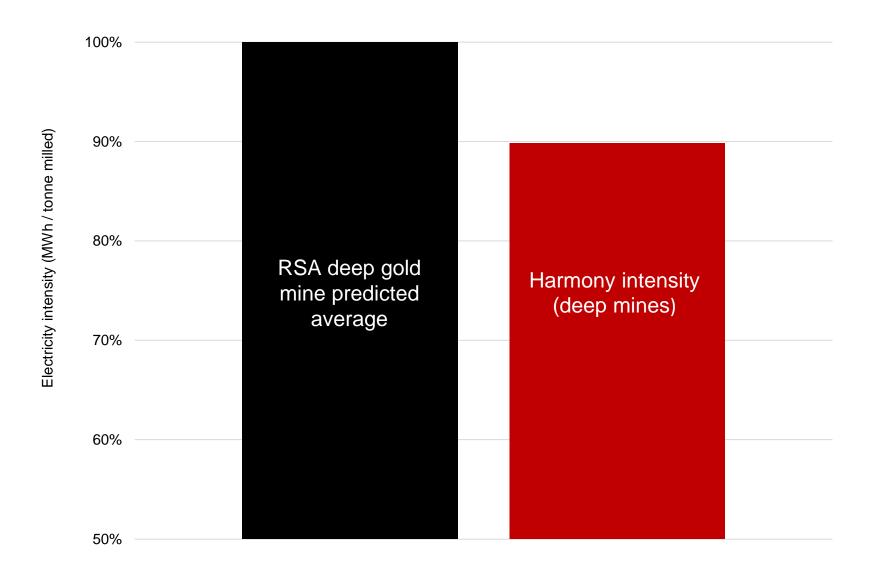
Cumulative annual costs (R-million)



[■] Actual electricity bill ☐ Cost savings

^{*} Moab Operations and discontinued operations excluded

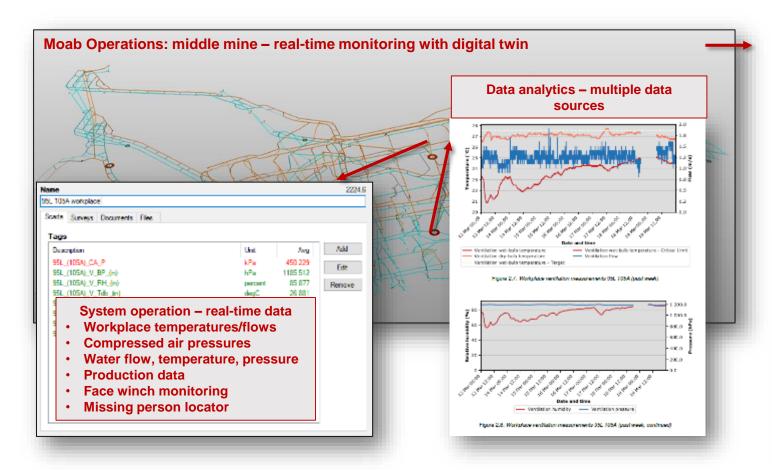
HARMONY'S USAGE RELATIVE TO RSA MINES

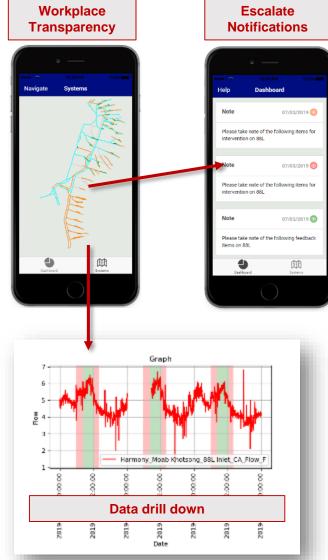


^{*} Derived from 2017 and 2018 annual integrated gold mining company reports and normalised for industrial actions

LINE-OF-SIGHT AND DIGITAL TWINNING

- Line of sight to active workplaces (water, ventilation, cooling, compressed air, production, electricity)
- Data analytics, automated reporting, simulations, etc.
- One platform: multiple data sources & logic into
- Result: quicker response to exceptions







FUTURE ELECTRICITY SAVING INITIATIVES

FUTURE INITIATIVES AND POSSIBILITIES

- Capital projects with quick payback (less than 12 months)
 - Automation of outstanding equipment and processes
 - Variable speed drive technologies
 - Hydro-drilling
- "Line-of sight" and digital twinning in the mining stopes (enhance energy management)
- Services on demand (water, compressed air, etc.) through integration with missing person locator
- Solar photovoltaic (PV) installations
- Latest technology considered

OUR ELECTRICITY FORECAST

- Aim: 2% year-on-year consumption reduction
- Target initiatives with return on investment (ROI) less than 9 months
- Usually total ROIs not more than 12 months



CONTACT US

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